

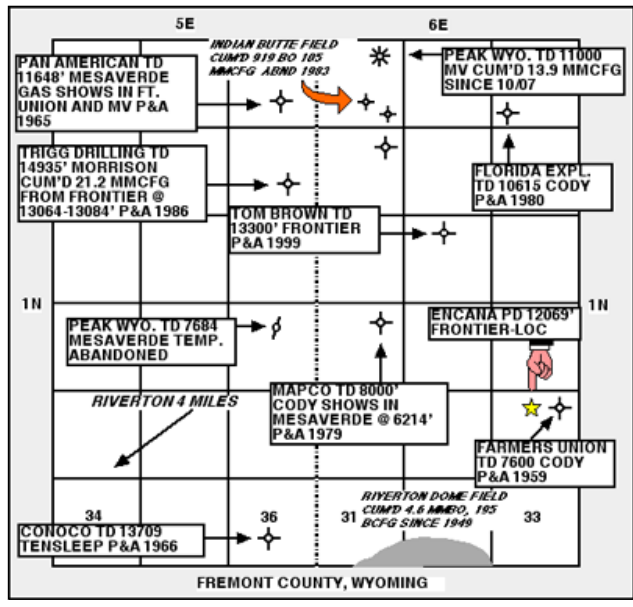
EnCana to Wildcat North of Riverton Dome

Fremont County, Wyoming

More exploration is planned by EnCana O&G (EnCana) on the Wind River Indian Reservation in central Wyoming. Spotting some nine miles east of Riverton, EnCana has scheduled an Upper Cretaceous gas test at the Tribal Indian Butte #28-31 in the nw-ne 28-1n-6e Fremont County. Set up to evaluate

the Frontier at a depth of 12,069', other possible zones of interest would include the Mesaverde.

EnCana's interest in this portion of the Wind River Basin has been strong following the company's purchase of Tom Browns Inc. interest on the Reservation in 2004. Most recently the company staked a test about four miles north of the #28-1 at the Tribal Indian Butte #6-34 in the sw-se 6-1n-6e. Operatorship for this test was turned over to Peak Wyoming Acquisitions (PW) and the company drilled an 11,000-ft Mesaverde producer that has produced over 13.9 mmcf since October 2007. PW also drilled another EnCana prospect at the Tribal Indian Butte #24-34 in the sw-se 24-1n-5e, about three miles northwest of their latest staking. PW drilled this hole to a depth of 7,684' and bottomed in the Cody. PW did perforate the Mesaverde from 6,911'-7,600'. The results, however, were



temporarily abandoned.

Within the same section of EnCana's latest staking, Farmers Union drilled a wildcat at the #1 Shoshone-Arapahoe in the se-ne 28-1n-6e. Plugged and abandoned in 1959, several good gas shows were encountered in the Cody at depths near 6,500'. No production casing was run prior to plugging.

Two miles to the northwest of the Tribal Indian Butte #28-31 location, Tom Brown drilled a 13,300-ft Frontier at the #17-21 Tribal Horse Thief in the ne-nw 17-1n-6e. This deep hole was plugged in 2000 with only minor shows encountered.

Nearest established production to the new EnCana venture is about two miles to the southwest at Riverton Dome field, a structural anticline that has produced over 4.6 mmbbl and 195 bcf since its discovery in 1949. This field is currently producing from the Dakota, Fort Union, Frontier and Lakota and is averaging about 1,590 bo and 199 mmcf per month from 63 active wells.

Advertise in The **ROCKY MOUNTAIN OIL JOURNAL** Online Edition

Advertise in The **ROCKY MOUNTAIN OIL JOURNAL** Online Edition

Advertise in The **ROCKY MOUNTAIN OIL JOURNAL** Online Edition